

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 7/11/2006 06:00

Well Name West Tuna W8A			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Isolation Assembly		Plan	
Report Start Date/Time 6/11/2006 06:00		Report End Date/Time 7/11/2006 06:00	Report Number 12
AFE or Job Number 40000463	Currency AUD	Total Original AFE Amount 6,313,185	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 80,045	Cumulative Cost 933,288
Management Summary Rig up rotary power pack and rig up rotary onto traveling block, tie in hydraulics and function test. Continue to re-instate hand and kick rails. Pick up and store rig up winches and lift gear. Set up safety equipment. Tie lines into PA and SA. Cut 260bbls of brine from 9.8ppg to 9.4ppg. Tie in rig floor ESD into platform. 'Cause and Effect' check list complete and notify DNV. Prepare BOP's, manifold & safety valves ready for pressure testing. Continue with CFT's & general clean up after rigging up.			
Activity at Report Time Clear main deck ready for next boat.			
Next Activity Pressure testing BOPs.			

Daily Operations: 24 HRS to 8/11/2006 06:00

Well Name West Tuna W8A			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Isolation Assembly		Plan	
Report Start Date/Time 7/11/2006 06:00		Report End Date/Time 8/11/2006 06:00	Report Number 13
AFE or Job Number 40000463	Currency AUD	Total Original AFE Amount 6,313,185	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 78,355	Cumulative Cost 1,011,643
Management Summary Pressure test 11" BOP and choke manifold & all safety valves, remove scaffold from emergency exit in preparation to skid rig, change out cables on main winch and counter balance winches. Skid rig into well centre. Unload boat Far Scandia with third party equipment. HES pressure test TOTCO BOP's as per WOM. Rig up ludricator & wire line unit. Maersk rig up all H2S equipment around rig.			
Activity at Report Time Rig up HES ready to RIH.			
Next Activity Bullhead T-1 sands with 290 bbl's SW.			

Daily Operations: 24 HRS to 7/11/2006 01:15

Well Name Snapper A20A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Other Cased Hole Log		Plan Gyro Survey	
Report Start Date/Time 6/11/2006 06:00		Report End Date/Time 7/11/2006 01:15	Report Number 1
AFE or Job Number L0501G701	Currency AUD	Total Original AFE Amount 154,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 59,909	Cumulative Cost 59,909
Management Summary Rig up on the the well, pressure test as per the WellWork procedure, pull SSSV and perform a Gyro Survey over two intervals from zero to 700mtrs and zero to 2525mtrs.			
Activity at Report Time Rigging up on a-20			
Next Activity Rig up on the A-5 and recover the Memory Gauges			

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Well Name Snapper A5A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Pressure Survey		Plan Pulse test between SNA A5a and SNA A21	
Report Start Date/Time 7/11/2006 01:15		Report End Date/Time 7/11/2006 06:00	Report Number 3
AFE or Job Number 46000479	Currency AUD	Total Original AFE Amount 70,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 3,500	Cumulative Cost 33,526
Management Summary Rig up on the well, pressure test as per the WellWork procedure, recover the SSSV, recover the Packoff, recover the Memory Gauges, reinstate the Packoff and SSSV hand the well back to production.			
Activity at Report Time Rig up on the well, pressure test.			
Next Activity Rigging off the well and move to the A-7 for RST-A survey			

Daily Operations: 24 HRS to 7/11/2006 12:00

Well Name Snapper A5A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Pressure Survey		Plan Pulse test between SNA A5a and SNA A21	
Report Start Date/Time 7/11/2006 06:00		Report End Date/Time 7/11/2006 12:00	Report Number 4
AFE or Job Number 46000479	Currency AUD	Total Original AFE Amount 70,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 11,142	Cumulative Cost 44,668
Management Summary Run in and recover the Packoff from 656 mtrs, run in and recover the Memory Gauges from 1816 mtrs, replace the packoff and SSSV hand well back to production.			
Activity at Report Time Recover the Packoff, recover Memory Gauges			
Next Activity Rigging up on the A-7 and perform RST-A Survey			

Daily Operations: 24 HRS to 8/11/2006 03:00

Well Name Snapper A7			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Fluid Contact Log		Plan RST-A (sigma) log	
Report Start Date/Time 7/11/2006 12:00		Report End Date/Time 8/11/2006 03:00	Report Number 1
AFE or Job Number 46000479	Currency AUD	Total Original AFE Amount 90,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 72,116	Cumulative Cost 72,116
Management Summary Rig up on the well, pressure test and function test the Totco BOPs, take control of the SSSV, drift the well and perform an RST-A survey			
Activity at Report Time Rigging up on the well and pressure testing			
Next Activity Performing an RST-A Survey			

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Daily Operations: 24 HRS to 8/11/2006 06:00

Well Name

Snapper A25

Rig Name

Wireline

Company

Halliburton / Schlumberger

Job Subcategory

Caliper Survey

Plan

Caliper survey of production tubing string.

Report Start Date/Time

8/11/2006 03:00

Report End Date/Time

8/11/2006 06:00

Report Number

1

AFE or Job Number

46000479

Currency

AUD

Total Original AFE Amount

110,000

Total AFE Supplement Amount

Days Ahead/Behind

Daily Cost Total

5,799

Cumulative Cost

5,799

Management Summary

Rig up on the well, pressure test and function test the Totco BOPs, run in and recover the SSSV, run in and tag HUD and perform a Caliper Survey

Activity at Report Time

Start rigging up on the well and pressure test

Next Activity

Move to the A-12 or A-13